

Update on Advanced Small Modular Reactor Development

Fundy Shores Mayor and Council

March 15, 2023

Energy Change Drivers

1. Climate Change
2. Energy Security
3. Cost
4. Economic Benefits
5. Innovation Mindset



SNC Forecasted 2050 Net Zero Generation Mix Scenario

As a result:

- >100 SMRs to satisfy energy needs
- A LOT of renewable energy

Source:

[SNC Lavalin – Net Zero 2050 scenario](#)



Obligation to Supply Power to NB

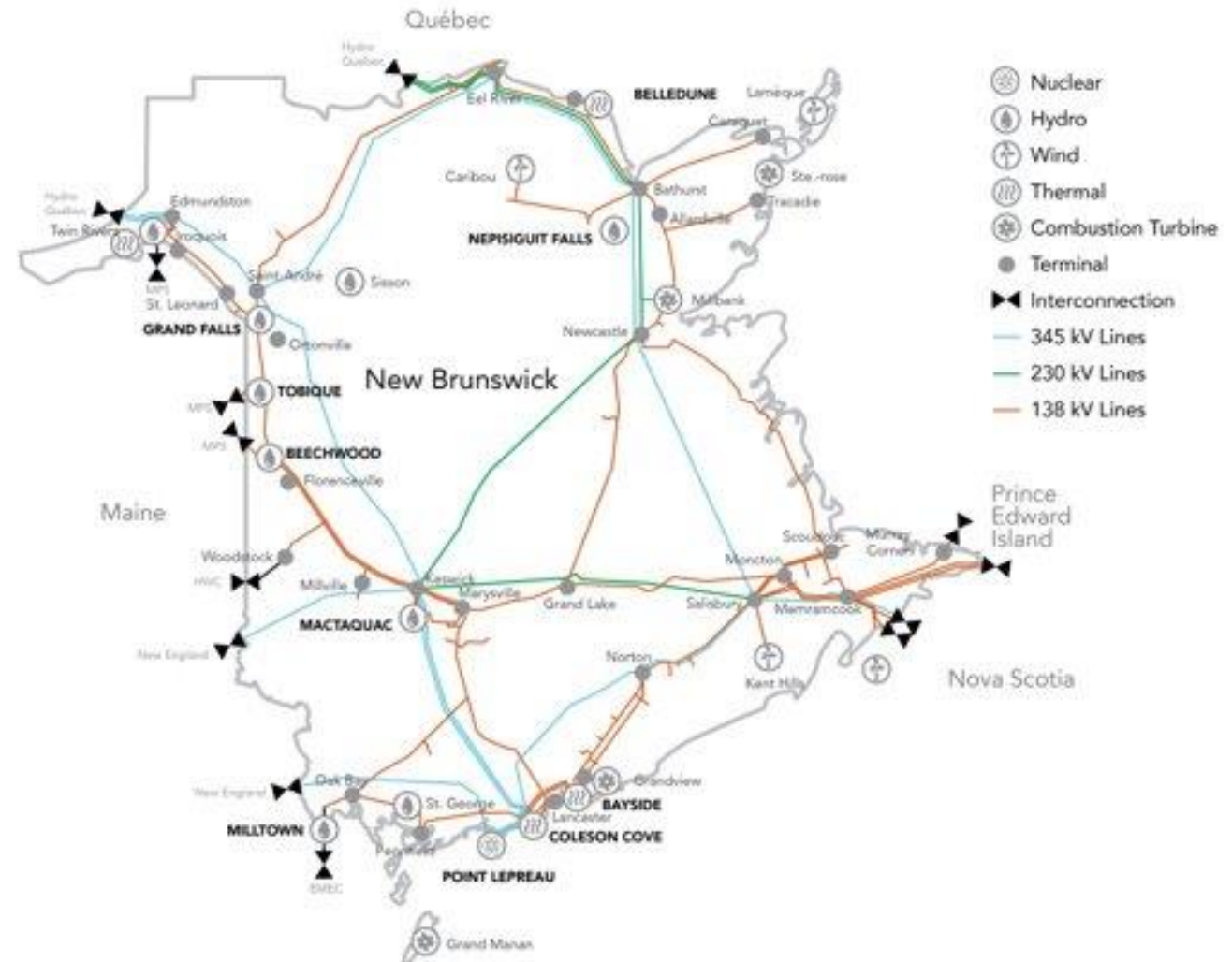
Highest demand in NB happened the morning of Feb 4, 2023 – 3432 MW
Regulated Obligation = 3432 MW + 20% ≈ 4000 MW

Clean Energy ≈ 1900 MW

- Hydro
- Nuclear
- Biomass
- Wind
- Solar
- Imports

Fossil ≈ 2100 MW

- Belledune – Coal
- Coleson Cove – Heavy Oil
- Millbank and St. Rose – #2 Oil
- Bayside – Gas



Vision

- Demonstrate advanced reactor technologies at Point Lepreau between early to mid 2030s
- Fleet deployment in New Brunswick / Canada / International markets
- Centralized fleet support centre in NB
- Establish supply chain in NB and Canada

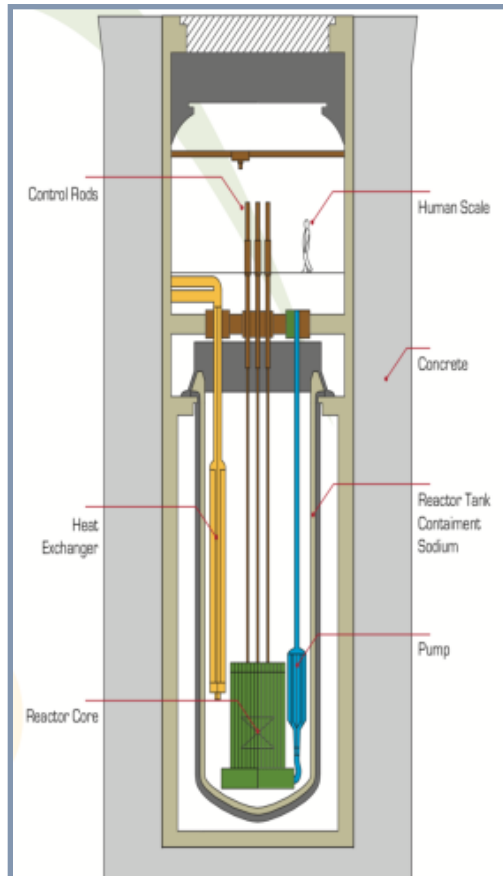




ARC-100

Sodium Cooled Fast Reactor

- 150 MWe non-pressurized pool reactor
- Inherent safety characteristics and passive safety features
- Based on 30-year operation at EBR-II
- 20 year fueling cycle and could recycle its used fuel
- Superior load following capability
- Ideally suited for electricity and Super heated steam for co-gen / hydrogen / synthetic fuel production
- Good neutron spectrum for isotope production
- Proposed deployment at Point Lepreau site expected around 2030
- Subsequent units in NB, potentially in western Canada and for export



ARC-100

Current Activities

- Pre-project phase:
 - Completed Phase I of CNSC VDR process, working through Phase II
 - Site evaluation activities progressing
- LTPS to be submitted June 30 2023
- LTPS application submission will officially start the project and environmental assessment



ARC-100

Sustainability and Well-Being Assessment

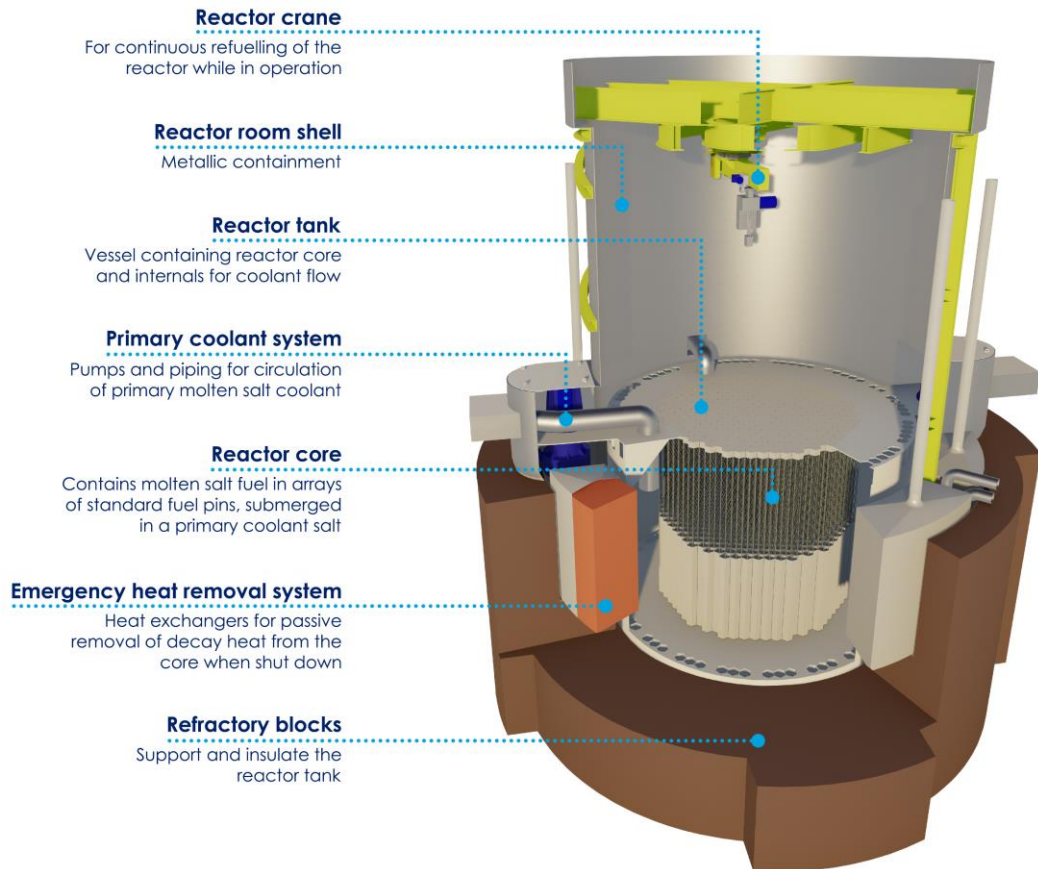
- A Sustainability and Well-being Assessment (SWA) is being conducted for the potential development of one ARC commercial demonstration advanced small modular reactor at Point Lepreau
- Evaluates the potential positive and adverse effects on social, economic, and human health conditions associated with the lifecycle of the SMR
- Involves engagement and collaboration with local community members within a defined study area (predominantly Charlotte and Saint John Counties) and with Indigenous communities from across NB





Moltex Energy SSR-W Molten Salt Fast Reactor

- 300 MWe non-pressurized pool reactor
- Fuelled online
- Fueled by used CANDU fuel and can recycle its used fuel
- Inherent safety characteristics and passive safety features
- Benefits related to high level radioactive waste disposal
- Grid reserve storage system
- Super heated steam for co-gen / Hydrogen / synthetic fuel production
- Proposed deployment at Point Lepreau site expected in mid 2030's
- Potential subsequent deployment in Ontario and for countries with used fuel stocks

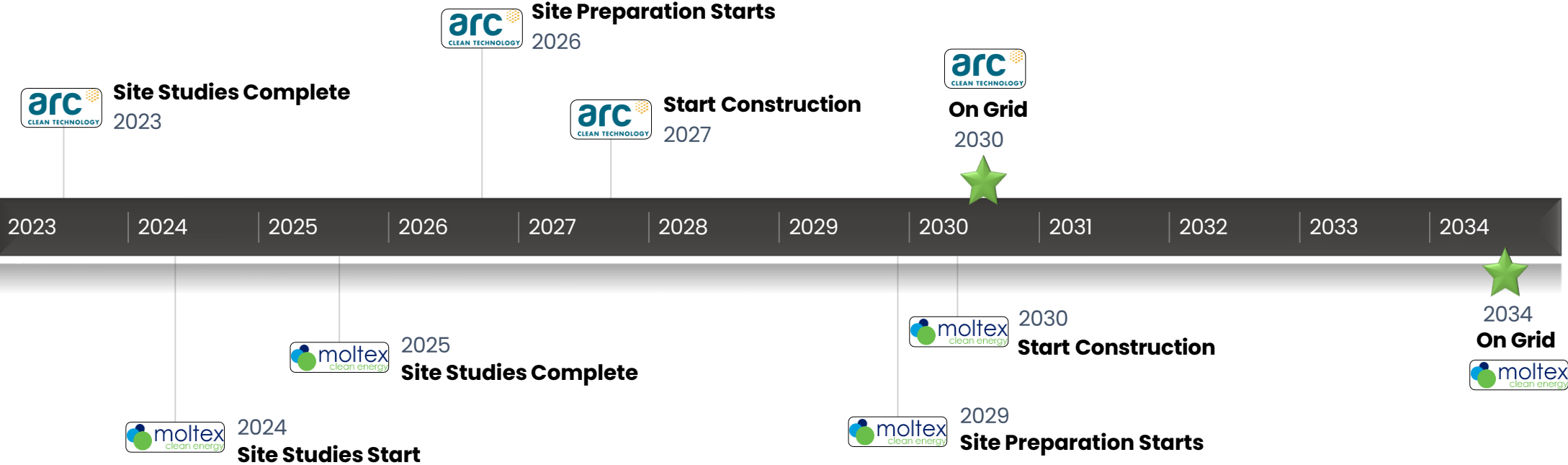


Moltex SSR-W / WaTSS Current Activities

- Conceptual design and research and development phase
- Completed Phase I of CNSC VDR process, working to move on to Phase II
- Will require a Federal Impact Assessment for fuel recycling



Current Timelines



Supply Chain Sectors

- Manufacturing and Assembly
- Engineering and Technology Support
- Materials
- Labour
- Planning and Management
- Quality Assurance, Environmental and Safety
- Transportation
- Ongoing Technical and Fleet Support

SMALL MODULAR REACTORS
IN NEW BRUNSWICK

**Small reactors.
Big opportunities.**

PETITS RÉACTEURS MODULAIRES
AU NOUVEAU-BRUNSWICK

**Petits réacteurs.
Grandes possibilités.**

